

SIPROTEC 5 Devices and Fields of Application

Differential and Distance Protection – SIPROTEC 7SL87

Description

The combined SIPROTEC 7SL87 line differential and distance protection has specifically been designed for the protection of lines. With its modular structure, flexibility and the powerful DIGSI 5 engineering tool, SIPROTEC 7SL87 offers future-oriented system solutions with high investment security and low operating costs.

Main function	Differential and distance protection
Tripping	1-pole and 3-pole, minimum tripping time: 9 ms
Inputs and outputs	12 predefined standard variants with 4/4 or 8/8 current/voltage transformers, 5 to 31 binary inputs, 8 to 46 binary outputs
Hardware flexibility	Flexibly adjustable I/O quantity structure within the scope of the SIPROTEC 5 modular system
Housing width	1/3 × 19" to 2/1 × 19"

Functions

DIGSI 5 permits all functions to be configured and combined as required.

- Minimum tripping time: 9 ms
- Main protection function is differential protection with adaptive algorithm for maximum sensitivity and stability even with the most different transformer errors, current-transformer saturation and capacitive charging currents
- Several distance-protection functions as backup protection or 2nd main protection for selection: Classic, reactance method (RMD), impedance protection for transformers
- Directional backup protection and various additional functions
- Adaptive power-swing blocking, out-of-step protection
- Detection of current-transformer saturation for fast tripping with high accuracy
- Arc protection
- Reactive power-undervoltage protection (QU protection)
- Detection of current and voltage signals up to the 50th harmonic with high accuracy for selected protection functions (such as thermal overload protection) and operational measured values
- 1-/3-pole automatic reclosing function
- Control, synchrocheck and switchgear interlocking protection
- Graphical logic editor to create powerful automation functions in the device
- Single line representation in small or large display
- Integrated electrical Ethernet RJ45 for DIGSI 5 and IEC 61850 (reporting and GOOSE)
- Up to 4 optional pluggable communication modules, usable for different and redundant protocols (IEC 61850, IEC 60870-5-103, IEC 60870-5-104, Modbus TCP, DNP3 (serial and TCP))
- Serial protection data communication via optical fibers, two-wire connections and communication networks (IEEE C37.94,



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Figure 2.8/6 SIPROTEC 7SL87

- and others), including automatic switchover between ring and chain topology
- Redundancy protocols PRP and HSR
- Cyber security in accordance with NERC CIP and BDWE White-paper requirements
- Phasor measurement unit (PMU) for synchrophasor measured values and IEEE C37.118 protocol
- Time synchronization using IEEE 1588
- Powerful fault recording (buffer for a max. record time of 80 s at 8 kHz or 320 s at 2 kHz)
- Auxiliary functions for simple tests and commissioning
- Flexibly adjustable I/O quantity structure within the scope of the SIPROTEC 5 modular system

Applications

- Line protection for all voltage levels with 1-pole and 3-pole tripping
- Phase-selective protection of overhead lines and cables with single-ended and multi-ended infeed of all lengths with up to 6 line ends
- Also used in switchgear with breaker-and-a-half configuration
- Transformers and compensating coils in the protection zone
- Detection of ground faults in isolated or arc-suppression-coil-ground power systems in star, ring, or meshed arrangement
- Protection data communication over different distances and physical media, such as optical fiber, two-wire connections, and communication networks
- Phasor measurement unit (PMU).

Application templates

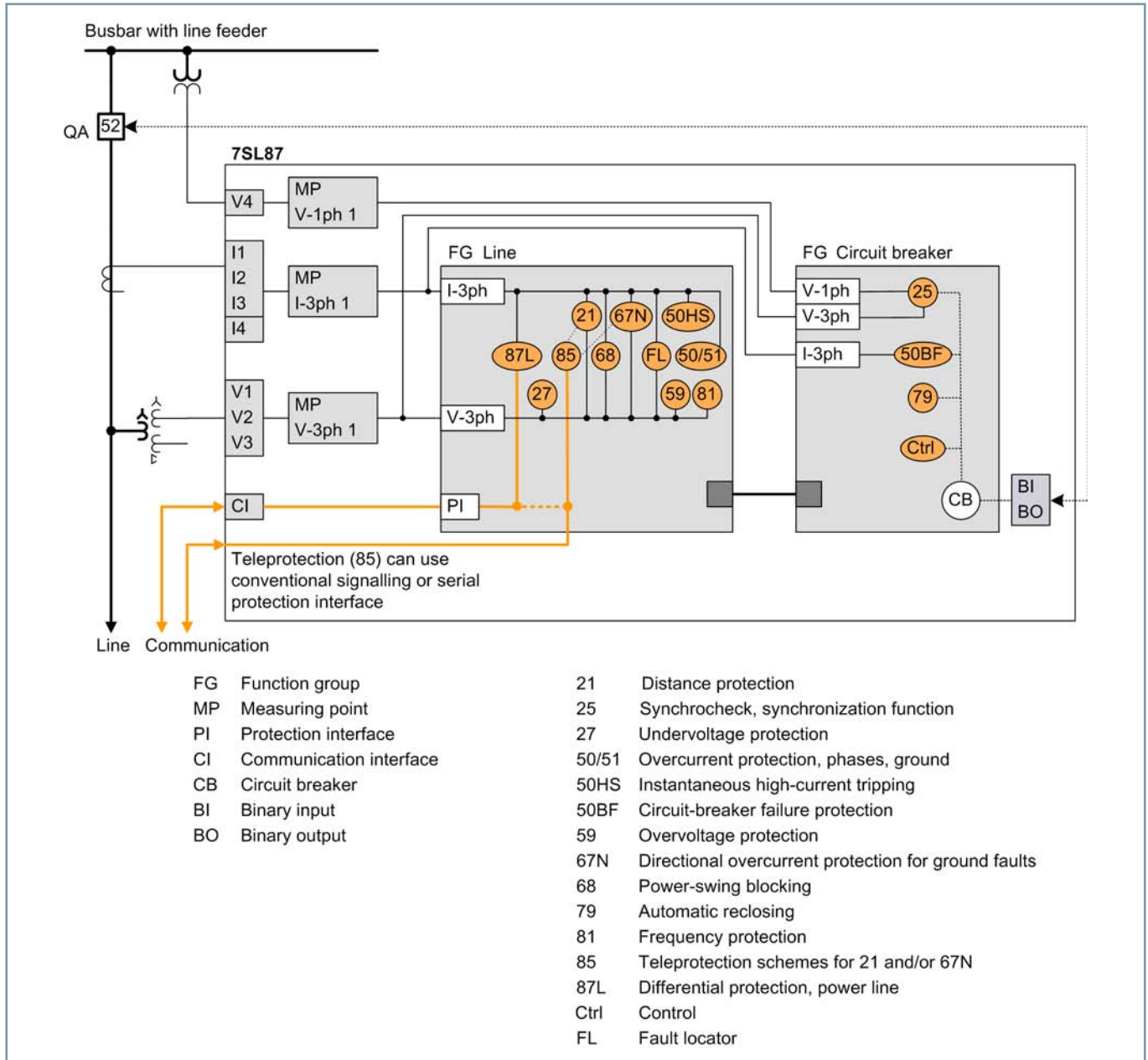
Application templates are available in DIGSI for standard applications. They comprise all basic configurations and default settings.

SIPROTEC 5 Devices and Fields of Application

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The following application templates are available:

- Basic differential and distance protection
- Differential and distance protection with RMD for overhead line in grounded systems
- Differential and distance protection with RMD for overhead line in grounded systems for applications with breaker-and-a-half schemes.

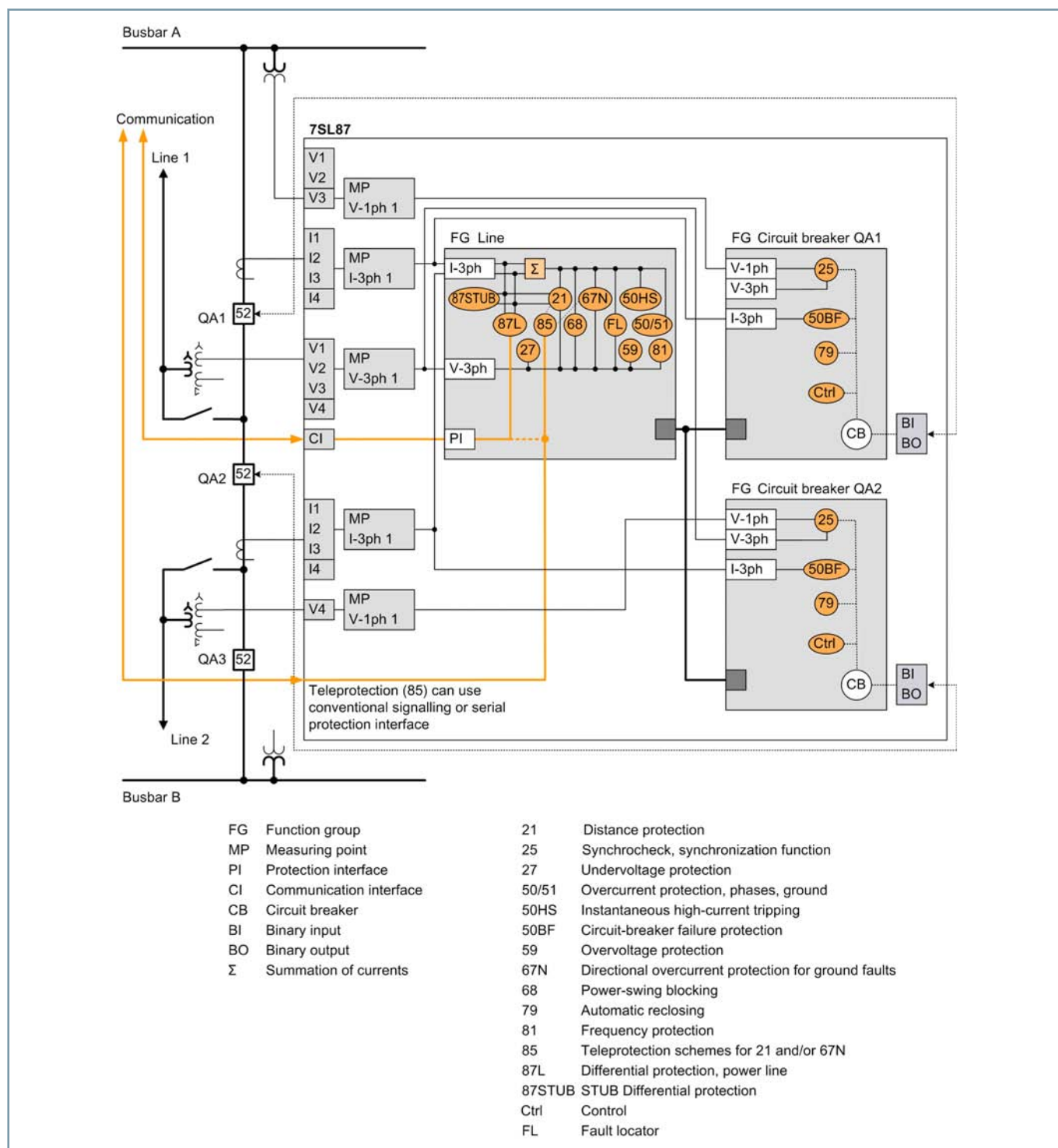


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Figure 2.8/7 Application example: Combined line differential and distance protection for overhead line

SIPROTEC 5 Devices and Fields of Application

Differential and Distance Protection – SIPROTEC 7SL87



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Figure 2.8/8 Application example: Combined line differential and distance protection for overhead line with breaker-and-a-half scheme

SIPROTEC 5 Devices and Fields of Application

Differential and Distance Protection – SIPROTEC 7SL87

Functions, application templates

ANSI	Functions	Abbr.	Available	Template		
				1	2	3
	Protection functions for 3-pole tripping	3-pole	■	■	■	■
	Protection functions for 1-pole tripping	1-pole	■	■	■	■
	Hardware quantity structure expandable	I/O	■	■	■	■
21/21N	Distance protection	$Z<$, $V</I>/\angle(V,I)$	■	■	■	■
21T	Impedance protection for transformers	$Z<$	■			
87L	Line differential protection for 2 line ends	ΔI	■	■	■	■
87L	Line differential protection for 3 to 6 line ends (dependent on Significant properties)	ΔI	■	■	■	■
25	Synchrocheck, synchronizing function	Sync	■		■	■
27	Undervoltage protection: "3-phase" or "pos.seq. V1" or "universal Vx"	$V<$	■			
	Undervoltage-controlled reactive power protection	$Q>/V<$	■			
32, 37	Power protection active/reactive power	$P<>$, $Q<>$	■			
37	Undercurrent	$I<$	■			
38	Temperature Supervision	$\theta>$	■			
46	Negative sequence overcurrent protection with direction	$I2>$, $\angle(V2,I2)$	■			
47	Overvoltage protection, negative-sequence system	$V2>$	■			
49	Thermal overload protection	θ , I^2t	■		■	■
50/51 TD	Overcurrent protection, phases	$I>$	■	■	■	■
50N/ 51N TD	Overcurrent protection, ground	$IN>$	■	■	■	■
50HS	High speed instantaneous overcurrent protection	$I>>>$	■	■	■	■
	Instantaneous tripping at switch onto fault	SOTF	■			
50N/ 51N TD	Overcurrent protection, 1-phase	$IN>$	■			
50Ns/ 51Ns	Sensitive ground-current protection for systems with resonant or isolated neutral	$INs>$	■			
	Intermittent ground fault protection	$lie>$	■			
50BF	Circuit-breaker failure protection, 1-/3-pole	CBFP	■		■	■
51V	Voltage dependent overcurrent protection	$t=f(I,V)$	■			
59, 59N	Overvoltage protection: "3-phase" or "zero seq. V0" or "pos.seq. V1" or "universal Vx"	$V>$	■			
67	Directional overcurrent protection, phases	$I>$, $\angle(V,I)$	■			
67N	Directional overcurrent protection for ground faults in grounded systems	$IN>$, $\angle(V,I)$	■		■	■
67Ns	Dir. sensitive ground-fault detection for systems with resonant or isolated neutral incl. a) $3I0>$, b) $V0>$, c) Cos/SinPhi , d) Transient fct., e) $\text{Phi}(V,I)$, f) admittance		■			
	Directional intermittent ground fault protection	$lie\ dir>$	■			
68	Power-swing blocking	$\Delta Z/\Delta t$	■		■	■
74TC	Trip circuit supervision	TCS	■			
78	Out-of-step protection	$\Delta Z/\Delta t$	■			
79	Automatic reclosing, 1-/3-pole	AR	■		■	■
81	Frequency protection: "f>" or "f<" or "df/dt"	$f>$, $f<$; $df/dt>$, $f<$	■			
85/21	Teleprotection for distance protection		■	■	■	■
85/27	Weak or no infeed: Echo and Tripping	WI	■	■	■	■
85/67N	Teleprotection for directional ground fault protection		■	■	■	■
86	Lockout		■			

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ANSI	Functions	Abbr.	Available	Template		
				1	2	3
87N T	Restricted ground-fault protection	Δ IN	■			
87L/ 87T	Option for line differential protection: including power transformer	Δ I	■			
	Option for line differential protection:charging-current compensation	Δ I	■			
	Broken-wire detection for differential protection		■			
87 STUB	STUB Differential protection (for one-and-half circuit-breaker applications)		■			■
90V	Automatic voltage control for 2 winding transformer		■			
90V	Automatic voltage control for 3 winding transformer		■			
90V	Automatic voltage control for grid coupling transformer		■			
FL	Fault locator, single-ended measurement	FL-one	■	■	■	■
PMU	Synchrophasor measurement (1 PMU can be used for max. 8 voltages and 8 currents)	PMU	■			
AFD	Arc-protection (only with plug-in module ARC-CD-3FO)		■			
	Measured values, standard		■	■	■	■
	Measured values, extended: Min, Max, Avg		■			
	Switching statistic counters		■	■	■	■
	Circuit breaker wear monitoring	Σ Ix, I ² t, 2P	■			
	CFC (Standard, Control)		■	■	■	■
	CFC arithmetic		■			
	Switching sequences function		■			
	Inrush current detection		■			
	External trip initiation		■	■	■	■
	Control		■	■	■	■
	Fault recording of analog and binary signals		■	■	■	■
	Monitoring and supervision		■	■	■	■
	Protection interface, serial		■	■	■	■
	Circuit Breaker		■	■	■	■
	Disconnecter		■			■
	Region France: Overload protection for lines and cables 'PSL-PSC'		■			
	Region France: Overcurrent protection 'MAXI-L'		■			
	Region France: Net decoupling protection 'PDA'		■			
	Region France: Overload protection for transformers		■			
Function-points class:				0	225	400
The configuration and function points for your application can be ascertained in the SIPROTEC 5 order configurator under: www.siemens.com/siprotec						

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Table 2.8/3 SIPROTEC 7SL87 - Functions and application templates

- 1 DIFF/DIS Basic
- 2 DIFF/DIS RMD overhead line, solid grounded neutral point
- 3 DIFF/DIS RMD overhead line, 1.5 CB