Description

The combined SIPROTEC 7SL82 line differential and distance protection has been designed particularly for the cost-optimized and compact protection of lines in medium-voltage and high-voltage systems. With its flexibility and the powerful DIGSI 5 engineering tool, SIPROTEC 7SL82 offers future-oriented system solutions with high investment security and low operating costs.

Main function	Differential protection and distance protection for medium-voltage and high voltage applications
Tripping	3-pole, minimum tripping time: 19 ms
Inputs and outputs	4 current transformers, 4 voltage transformers (optional), 11 or 23 binary inputs, 9 or 16 binary outputs
Hardware flexibility	Different hardware quantity structures for binary inputs and outputs are available in the 1/3 base module. Adding 1/6 expansion modules is not possible; available with large or small display.
Housing width	1/3 × 19"

[SIP5_GD_W3, 1, --_--]

Figure 2.8/1 SIPROTEC 7SL82

Benefits

- Compact and low-cost line differential and distance protection
- Safety due to powerful protection functions
- Data security and transparency over the entire lifecycle of the plant save time and money
- Purposeful and simple operation of the devices and software thanks to user-friendly design
- Increased reliability and quality of the engineering process
- Consistent implementation of high safety and security mechanisms
- Powerful communication components ensure safe and effective solutions
- Full compatibility between IEC 61850 Editions 1 and 2
- High investment security and low operating costs due to future-oriented system solution.

Functions

DIGSI 5 permits all functions to be configured and combined as required.

- Minimum tripping time: 19 ms
- Main protection function is differential protection with adaptive algorithm for maximum sensitivity and stability even with the most different transformer errors, current-transformer saturation and capacitive charging currents
- Several distance-protection functions as backup protection or 2nd main protection for selection: Classic, reactance method (RMD), impedance protection for transformers
- Directional backup protection and various additional functions
- Recognition of static, intermittent and transient ground faults (fleeting contact function) in arc-suppression-coil-ground and isolated power systems
- Detection of current-transformer saturation for fast tripping with high accuracy
- Adaptive power-swing blocking
- Arc protection
- Reactive power-undervoltage protection (QU protection)
- Detection of current and voltage signals up to the 50th harmonic with high accuracy for selected protection functions (such as thermal overload protection) and operational measured values
- Control, synchrocheck and switchgear interlocking protection
- Graphical logic editor to create powerful automation functions in the device
- Single line representation in small or large display
- Integrated electrical Ethernet RJ45 for DIGSI 5 and IEC 61850 (reporting and GOOSE)
- Two optional pluggable communication modules, usable for different and redundant protocols (IEC 61850, IEC 60870-5-103, IEC 60870-5-104, Modbus TCP, DNP3 (serial and TCP))
- Serial protection data communication via optical fibers, two-wire connections and communication networks (IEEE C37.94, and others), including automatic switchover between ring and chain topology
- Redundancy protocols PRP and HSR
- Cyber security in accordance with NERC CIP and BDWE Whitepaper requirements
- Phasor measurement unit (PMU) for synchrophasor measured values and IEEE C37.118 protocol
- Time synchronization using IEEE 1588
- Powerful fault recording (buffer for a max. record time of 80 s at 8 kHz or 320 s at 2 kHz)
- Auxiliary functions for easy tests and commissioning.

Differential and Distance Protection – SIPROTEC 7SL82

Applications

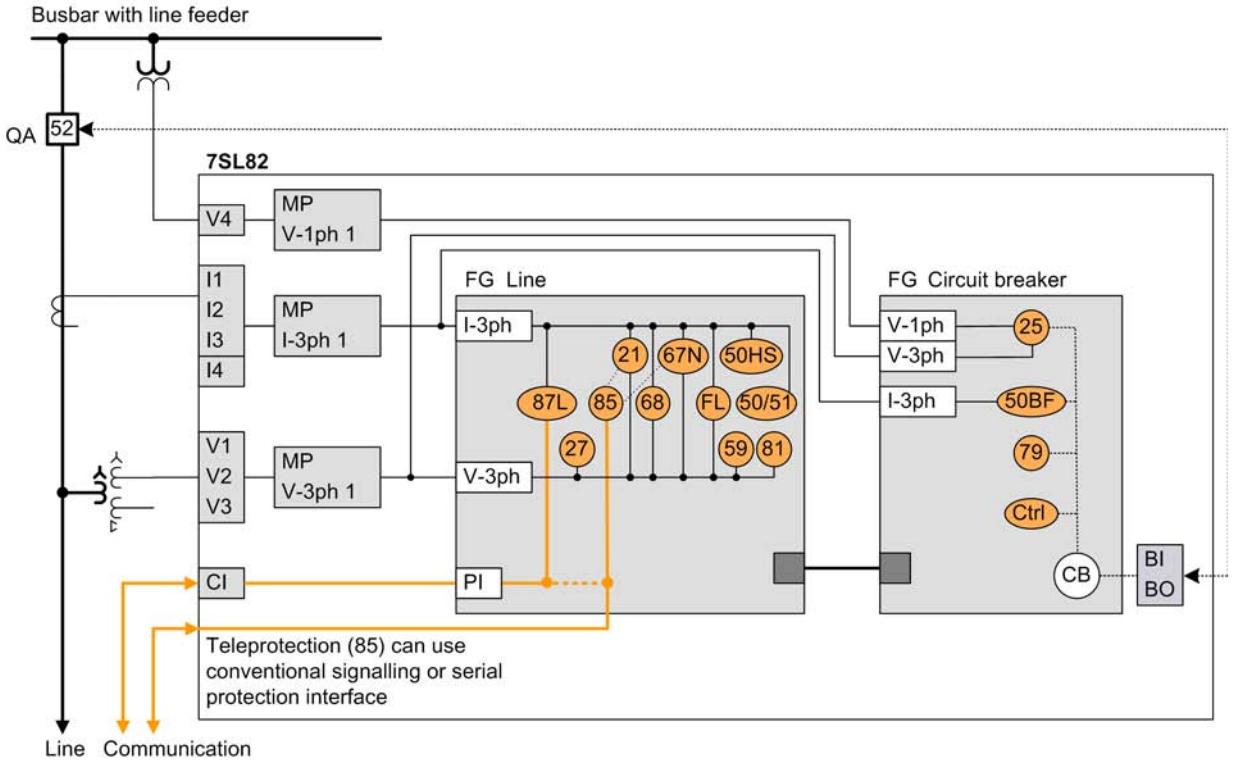
- Line protection for all voltage levels with 3-pole tripping
- Phase-selective protection of overhead lines and cables with single-ended and multi-ended infeed of all lengths with up to 6 line ends
- Transformers and compensating coils in the protection zone
- Detection of ground faults in isolated or arc-suppression-coil-ground power systems in star, ring, or meshed arrangement
- Protection data communication over different distances and physical media, such as optical fiber, two-wire connections, and communication networks
- Phasor measurement unit (PMU).

Application templates

Application templates are available in DIGSI for standard applications. They comprise all basic configurations and default settings.

The following application templates are available:

- Basic differential and distance protection
- Differential and distance protection for overhead line in grounded systems.



FG	Function group
MP	Measuring point
PI	Protection interface
CI	Communication interface
CB	Circuit breaker
BI	Binary input
BO	Binary output

21	Distance protection
25	Synchrocheck, synchronization function
27	Undervoltage protection
50/51	Overcurrent protection, phases, ground
50HS	Instantaneous high-current tripping
50BF	Circuit-breaker failure protection
59	Overvoltage protection
67N	Directional overcurrent protection for ground faults
68	Power-swing blocking
79	Automatic reclosing
81	Frequency protection
85	Teleprotection schemes for 21 and/or 67N
87L	Differential protection, power line
Ctrl	Control
FL	Fault locator

[dw_7SL82_Ltg, 1, en_US]

Figure 2.8/2 Application example: Combined line differential and distance protection for overhead line

Differential and Distance Protection – SIPROTEC 7SL82

Functions and application templates

ANSI	Functions	Abbr.	Available	Template	
				1	2
	Protection functions for 3-pole tripping	3-pole	■	■	■
21/21N	Distance protection	Z<, V< /I>/∠ (V,I)	■	■	■
21T	Impedance protection for transformers	Z<	■		
87L	Line differential protection for 2 line ends	ΔI	■	■	■
87L	Line differential protection for 3 to 6 line ends (dependent on Significant properties)	ΔI	■	■	■
25	Synchrocheck, synchronizing function	Sync	■		■
27	Undervoltage protection: "3-phase" or "pos.seq. V1" or "universal Vx"	V<	■		
	Undervoltage-controlled reactive power protection	Q>/V<	■		
32, 37	Power protection active/reactive power	P<>, Q<>	■		
37	Undercurrent	I<	■		
38	Temperature Supervision	θ>	■		
46	Negative sequence overcurrent protection	I2>	■		
46	Negative sequence overcurrent protection with direction	I2>, ∠(V2,I2)	■		
47	Overvoltage protection, negative-sequence system	V2>	■		
49	Thermal overload protection	θ, I²t	■		■
50/51 TD	Overcurrent protection, phases	I>	■	■	■
50N/ 51N TD	Overcurrent protection, ground	IN>	■	■	■
50HS	High speed instantaneous overcurrent protection	I>>>	■	■	■
	Instantaneous tripping at switch onto fault	SOTF	■		
50N/ 51N TD	Overcurrent protection, 1-phase	IN>	■		
50Ns/ 51Ns	Sensitive ground-current protection for systems with resonant or isolated neutral	INs>	■		
	Intermittent ground fault protection	Iie>	■		
50BF	Circuit-breaker failure protection, 3-pole	CBFP	■		■
50RS	Circuit-breaker restrike protection	CBRS	■		
51V	Voltage dependent overcurrent protection	t=f(I,V)	■		
59, 59N	Overvoltage protection: "3-phase" or "zero seq. V0" or "pos.seq. V1" or "universal Vx"	V>	■		
67	Directional overcurrent protection, phases	I>, ∠(V,I)	■		
67N	Directional overcurrent protection for ground faults in grounded systems	IN>, ∠(V,I)	■		■
67Ns	Dir. sensitive ground-fault detection for systems with resonant or isolated neutral incl. a) 3I0>, b) V0>, c) Cos-/SinPhi, d) Transient fct., e) Phi(V,I), f) admittance		■		
	Directional intermittent ground fault protection	Iie dir>	■		
68	Power-swing blocking	ΔZ/Δt	■		■
74TC	Trip circuit supervision	TCS	■		
78	Out-of-step protection	ΔZ/Δt	■		
79	Automatic reclosing, 3-pole	AR	■		■
81	Frequency protection: "f>" or "f<" or "df/dt"	f>,<; df/dt>,<	■		
85/21	Teleprotection for distance protection		■	■	■
85/27	Weak or no infeed: Echo and Tripping	WI	■	■	■
85/67N	Teleprotection for directional ground fault protection		■	■	■
86	Lockout		■		

ANSI	Functions	Abbr.	Available	Template	
				1	2
87N T	Restricted ground-fault protection	ΔIN	■		
87L/ 87T	Option for line differential protection: including power transformer	ΔI	■		
	Option for line differential protection:charging-current compensation	ΔI	■		
	Broken-wire detection for differential protection		■		
90V	Automatic voltage control for 2 winding trans-former		■		
90V	Automatic voltage control for 3 winding trans-former		■		
90V	Automatic voltage control for grid coupling trans-former		■		
FL	Fault locator, single-ended measurement	FL-one	■	■	■
PMU	Synchrophasor measurement (1 PMU can be used for max. 8 voltages and 8 currents)	PMU	■		
AFD	Arc-protection (only with plug-in module ARC-CD-3FO)		■		
	Measured values, standard		■	■	■
	Measured values, extended: Min, Max, Avg		■		
	Switching statistic counters		■	■	■
	Circuit breaker wear monitoring	ΣIx, I²t, 2P	■		
	CFC (Standard, Control)		■	■	■
	CFC arithmetic		■		
	Switching sequences function		■		
	Inrush current detection		■		
	External trip initiation		■	■	■
	Control		■	■	■
	Fault recording of analog and binary signals		■	■	■
	Monitoring and supervision		■	■	■
	Protection interface, serial		■	■	■
	Circuit Breaker		■	■	■
	Disconnector		■		
	Region France: Overload protection for lines and cables 'PSL-PSC'		■		
	Region France: Overcurrent protection 'MAXI-L'		■		
	Region France: Net decoupling protection 'PDA'		■		
	Region France: Overload protection for trans-formers		■		
Function-points class:				0	200
The configuration and function points for your application can be ascertained in the SIPROTEC 5 order configurator under: *www.siemens.com/siprotec*					

Table 2.8/1 SIPROTEC 7SL82 - Functions and application templates

1 DIFF/DIS Basic

2 DIFF/DIS RMD overhead line, solid grounded neutral point