Line Differential Protection - SIPROTEC 7SD86

Description

The SIPROTEC 7SD86 line differential protection has specifically been designed for the protection of lines. With its modular structure, flexibility and the powerful DIGSI 5 engineering tool, SIPROTEC 7SD86 offers future-oriented system solutions with high investment security and low operating costs.

Main function	Differential protection
Tripping	3-pole, minimum tripping time: 9 ms
Inputs and outputs	12 predefined standard variants with 4/4 or 8/8 current/voltage transformers, 5 to 31 binary inputs, 8 to 46 binary outputs
Hardware flexibility	Flexibly adjustable I/O quantity structure within the scope of the SIPROTEC 5 modular system
Housing width	1/3 × 19" to 2/1 × 19"

Functions

DIGSI 5 permits all functions to be configured and combined as required.

- Minimum tripping time: 9 ms
- Main protection function is differential protection with adaptive algorithm for maximum sensitivity and stability even with the most different transformer errors, current-transformer saturation and capacitive charging currents
- Directional backup protection and various additional functions
- Recognition of static, intermittent and transient ground faults (fleeting contact function) in arc-suppression-coil-ground and isolated power systems
- Detection of current-transformer saturation
- Arc protection
- Power protection, configurable as active or reactive power protection
- Reactive power-undervoltage protection (QU protection)
- Detection of current and voltage signals up to the 50th harmonic with high accuracy for selected protection functions (such as thermal overload protection) and operational measured values
- 3-pole automatic reclosing function
- Control, synchrocheck and switchgear interlocking protection
- Graphical logic editor to create powerful automation functions in the device
- Single line representation in small or large display
- Integrated electrical Ethernet RJ45 for DIGSI 5 and IEC 61850 (reporting and GOOSE)
- Up to 4 optional pluggable communication modules, usable for different and redundant protocols (IEC 61850, IEC 60870-5-103, IEC 60870-5-104, Modbus TCP, DNP3 (serial and TCP))
- Serial protection data communication via optical fibers, twowire connections and communication networks (IEEE C37.94, and others), including automatic switchover between ring and chain topology



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- Redundancy protocols PRP and HSR
- Cyber security in accordance with NERC CIP and BDWE Whitepaper requirements
- Phasor measurement unit (PMU) for synchrophasor measured values and IEEE C37.118 protocol
- Time synchronization using IEEE 1588
- Powerful fault recording (buffer for a max, record time of 80 s at 8 kHz or 320 s at 2 kHz)
- Auxiliary functions for simple tests and commissioning
- Flexibly adjustable I/O quantity structure

Applications

- Line protection for all voltage levels with 3-pole tripping
- Phase-selective protection of overhead lines and cables with single-ended and multi-ended infeed of all lengths with up to 6 line ends
- Also used in switchgear with breaker-and-a-half configuration
- Transformers and compensating coils in the protection zone
- Detection of ground faults in isolated or arc-suppression-coilground power systems in star, ring, or meshed arrangement
- Protection data communication over different distances and physical media, such as optical fiber, two-wire connections, and communication networks
- Phasor measurement unit (PMU).

Application templates

Application templates are available in DIGSI for standard applications. They comprise all basic configurations and default settings.

The following application templates are available:

- Basic differential protection
- Differential protection for overhead line

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- Differential protection for overhead line with transformer in the protection range
- Differential protection for overhead line, for applications with breaker-and-a-half schemes.

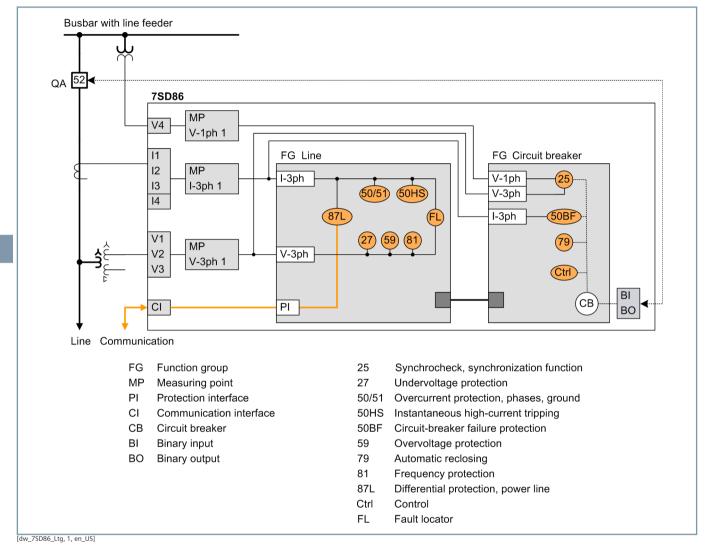


Figure 2.7/4 Application example: Line differential protection for overhead line

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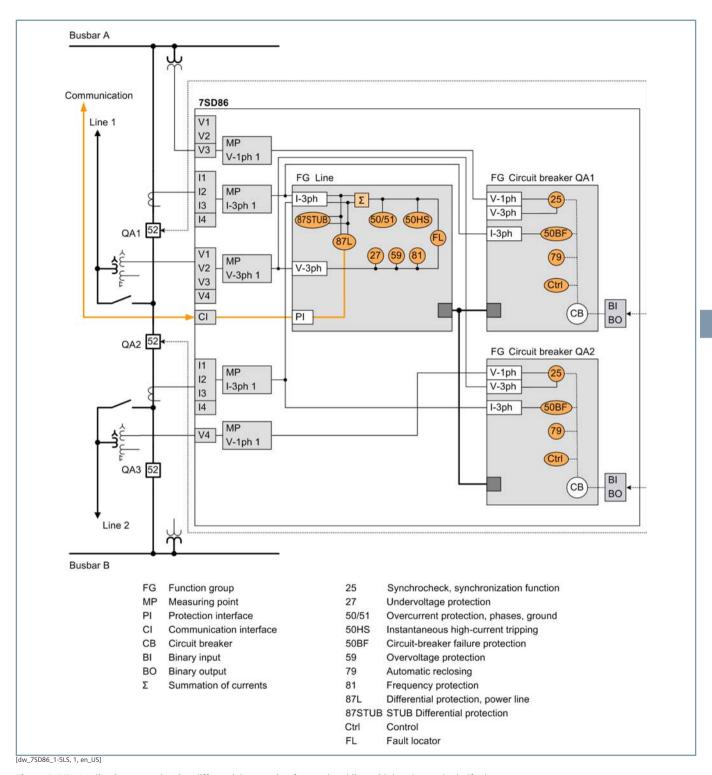


Figure 2.7/5 Application example: Line differential protection for overhead line with breaker-and-a-half scheme

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Functions, application templates

ANSI	Functions	Abbr.	Template				
			Available	1	2	3	4
	Protection functions for 3-pole tripping	3-pole	•				
	Hardware quantity structure expandable	I/O					
87L	Line differential protection for 2 line ends	ΔΙ					
87L	Line differential protection for 3 to 6 line ends (dependent on Significant properties)	ΔΙ	•	•	•	•	•
25	Synchrocheck, synchronizing function	Sync					_
27	Undervoltage protection: "3-phase" or "pos.seq. V1" or "universal Vx"	V<	•			_	_
	Undervoltage-controlled reactive power protection	Q>/V<	•				
32, 37	Power protection active/reactive power	P<>, Q<>					
37	Undercurrent	I<	-				
38	Temperature Supervision	θ>	-				
46	Negative sequence overcurrent protection with direction	l2>, ∠(V2,l2)	•				
47	Overvoltage protection, negative-sequence system	V2>	•				
49	Thermal overload protection	θ, I²t				•	
50/51 TD	Overcurrent protection, phases	l>	-			-	-
50N/ 51N TD	Overcurrent protection, ground	IN>	-		-		_
50HS	High speed instantaneous overcurrent protection	l>>>	-	-	-	-	-
30113	Instantaneous tripping at switch onto fault	SOTF	-		<u>-</u>	_	_
50N/ 51N TD	Overcurrent protection, 1-phase	IN>	-				
50Ns/ 51Ns	Sensitive ground-current protection for systems with resonant or isolated neutral	INs>	•				
	Intermittent ground fault protection	lie>					
50BF	Circuit-breaker failure protection, 3-pole	CBFP	-				
50RS	Circuit-breaker restrike protection	CBRS	-			_	_
51V	Voltage dependent overcurrent protection	t=f(I,V)	-				
59, 59N	Overvoltage protection: "3-phase" or "zero seq. V0" or "pos.seq. V1" or "universal Vx"	V>	•				
67	Directional overcurrent protection, phases	l>, ∠(V,I)					
67N	Directional overcurrent protection, phases Directional overcurrent protection for ground faults in grounded systems	IN>, ∠(V,I)	•				
67Ns	Dir. sensitive ground-fault detection for systems with resonant or isolated neutral incl. a) 310>, b) V0>, c) Cos-/SinPhi, d) Transient fct., e) Phi(V,I), f) admittance		•				
	Directional intermittent ground fault protection	lie dir>	•				
74TC	Trip circuit supervision	TCS	•				
79	Automatic reclosing, 3-pole	AR	•		•	•	•
81	Frequency protection: "f>" or "f<" or "df/dt"	f>,<; df/dt>,<	•				
86	Lockout		•				
87N T	Restricted ground-fault protection	ΔΙΝ	•				
87L/ 87T	Option for line differential protection: including power transformer	ΔΙ	•				
	Option for line differential protection:charging- current compensation	ΔΙ	•				
	Broken-wire detection for differential protection		•				
87 STUB	STUB Differential protection (for one-and-half circuit-breaker applications)		•				•
90V	Automatic voltage control for 2 winding transformer		•				

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ANSI	Functions	Abbr.	plole		Tem	plate	
			Available	1	2	3	4
90V	Automatic voltage control for 3 winding transformer		•				
90V	Automatic voltage control for grid coupling transformer		•				
FL	Fault locator, single-ended measurement	FL-one	•	•	-	•	-
PMU	Synchrophasor measurement (1 PMU can be used for max. 8 voltages and 8 currents)	PMU	•				
AFD	Arc-protection (only with plug-in module ARC-CD-3FO)		•				
	Measured values, standard		•	•	•	•	-
	Measured values, extended: Min, Max, Avg		•				
	Switching statistic counters		•		•		-
	Circuit breaker wear monitoring	Σlx, I²t, 2P	-				
	CFC (Standard, Control)		•	•	•	•	-
	CFC arithmetic		-				
	Switching sequences function		•				
	Inrush current detection		•				
	External trip initiation		•	•	•	•	•
	Control		-	•	•	•	•
	Fault recording of analog and binary signals		-	•	•	•	•
	Monitoring and supervision		-	•	•	•	
	Protection interface, serial		•	•	•	•	•
	Circuit Breaker		-	•	•	•	•
	Disconnector		•				•
	Region France: Overload protection for lines and cables 'PSL-PSC'		-				
	Region France: Overcurrent protection 'MAXI-L'		•				
	Region France: Net decoupling protection 'PDA'		•				
	Region France: Overload protection for transformers		-				
unction-po	oints class:			0	150	250	300

 Table 2.7/2
 SIPROTEC 7SD86 - Functions and application templates

- **DIFF Basic** 1
- DIFF overhead line 2
- DIFF overhead line with transformer 3
- DIFF overhead line, 1.5 CB