Line Differential Protection – SIPROTEC 7SD82

Description

The SIPROTEC 7SD82 line differential protection has been designed particularly for the cost-optimized and compact protection of lines in medium-voltage and high-voltage systems. With its flexibility and the powerful DIGSI 5 engineering tool, SIPROTEC 7SD82 offers future-oriented system solutions with high investment security and low operating costs.

Main function	Differential protection for medium-voltage and high voltage applications				
Tripping	3-pole, minimum tripping time: 19 ms				
Inputs and outputs	4 current transformers, 4 voltage transformers (optional), 11 or 23 binary inputs, 9 or 16 binary outputs				
Hardware flexibility	Two different quantity structures for binary inputs and outputs are available in the 1/3 base module. Adding 1/6 expansion modules is not possible; housing width available with large or small display.				
Housing width	1/3 × 19"				

Benefits

- Compact and low-cost line differential protection
- Safety due to powerful protection functions
- Data security and transparency over the entire lifecycle of the plant save time and money
- Purposeful and simple operation of the devices and software thanks to user-friendly design
- Increased reliability and quality of the engineering process
- Consistent implementation of high safety and security mechanisms
- Powerful communication components ensure safe and effective solutions
- Full compatibility between IEC 61850 Editions 1 and 2
- High investment security and low operating costs due to future-oriented system solution.

Functions

DIGSI 5 permits all functions to be configured and combined as required.

- Minimum tripping time: 19 ms
- Main protection function is differential protection with adaptive algorithm for maximum sensitivity and stability even with the most different transformer errors, current-transformer saturation and capacitive charging currents
- Directional backup protection and various additional functions
- Recognition of static, intermittent and transient ground faults (fleeting contact function) in arc-suppression-coil-ground and isolated power systems
- Detection of current-transformer saturation
- Arc protection
- Power protection, configurable as active or reactive power protection



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Figure 2.7/1 Line differential protection device SIPROTEC 7SD82

- Reactive power-undervoltage protection (QU protection)
- Detection of current and voltage signals up to the 50th harmonic with high accuracy for selected protection functions (such as thermal overload protection) and operational measured values
- Control, synchrocheck and switchgear interlocking protection
- Graphical logic editor to create powerful automation functions in the device
- Single line representation in small or large display
- Integrated electrical Ethernet RJ45 for DIGSI 5 and IEC 61850 (reporting and GOOSE)
- Two optional pluggable communication modules, usable for different and redundant protocols (IEC 61850, IEC 60870-5-103, IEC 60870-5-104, Modbus TCP, DNP3 (serial and TCP))
- Serial protection data communication via optical fibers, twowire connections and communication networks (IEEE C37.94, and others), including automatic switchover between ring and chain topology.
- Redundancy protocols PRP and HSR
- Cyber security in accordance with NERC CIP and BDWE Whitepaper requirements
- Phasor measurement unit (PMU) for synchrophasor measured values and IEEE C37.118 protocol
- Time synchronization using IEEE 1588
- Powerful fault recording (buffer for a max. record time of 80 s at 8 kHz or 320 s at 2 kHz)
- Auxiliary functions for easy tests and commissioning.

Applications

- Line protection for all voltage levels with 3-pole tripping
- Phase-selective protection of overhead lines and cables with single-ended and multi-ended infeed of all lengths with up to 6 line ends

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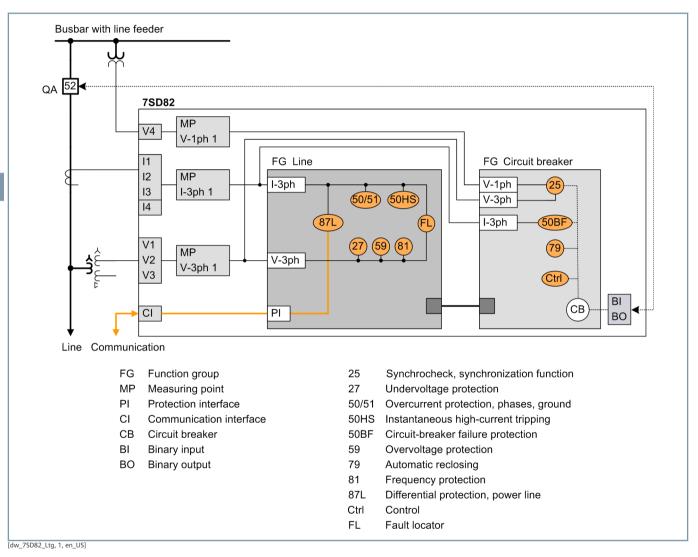
- Transformers and compensating coils in the protection zone
- Detection of ground faults in isolated or arc-suppression-coilground power systems in star, ring, or meshed arrangement
- Serial protection data communication over different distances and media, such as optical fiber, two-wire connections, and communication networks
- Phasor measurement unit (PMU).

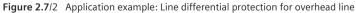
Application templates

Application templates are available in DIGSI for standard applications. They comprise all basic configurations and default settings.

The following application templates are available:

- Basic differential protection
- Differential protection for overhead line.





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Functions, application templates

ANSI	Functions	Abbr.	ble	Template	
			Available	1	2
	Protection functions for 3-pole tripping	3-pole			
87L	Line differential protection for 2 line ends	ΔΙ			
87L	Line differential protection for 3 to 6 line ends (dependent on Significant properties)	ΔΙ	-	•	
25	Synchrocheck, synchronizing function	Sync			
27	Undervoltage protection: "3-phase" or "pos.seq. V1" or "universal Vx"	V<	•		
	Undervoltage-controlled reactive power protec- tion	Q>/V<	•		
32, 37	Power protection active/reactive power	P<>, Q<>			
37	Undercurrent	l<			
38	Temperature Supervision	θ>	•		
46	Negative sequence overcurrent protection with direction	l2>, ∠(V2,l2)	-		
47	Overvoltage protection, negative-sequence system	V2>			
49	Thermal overload protection	θ, l²t			•
50/51 TD	Overcurrent protection, phases	l>	•	-	
50N/ 51N TD	Overcurrent protection, ground	IN>			•
50HS	High speed instantaneous overcurrent protection	l>>>	•	•	
	Instantaneous tripping at switch onto fault	SOTF	•		
50N/ 51N TD	Overcurrent protection, 1-phase	IN>			
50Ns/ 51Ns	Sensitive ground-current protection for systems with resonant or isolated neutral	INs>			
	Intermittent ground fault protection	lie>	•		
50BF	Circuit-breaker failure protection, 3-pole	CBFP			•
50RS	Circuit-breaker restrike protection	CBRS	•		
51V	Voltage dependent overcurrent protection	t=f(I,V)	•		
59, 59N	Overvoltage protection: "3-phase" or "zero seq. V0" or "pos.seq. V1" or "universal Vx"	V>	•		
67	Directional overcurrent protection, phases	l>, ∠(V,I)	•		
67N	Directional overcurrent protection for ground faults in grounded systems	IN>, ∠(V,I)	•		
67Ns	Dir. sensitive ground-fault detection for systems with resonant or isolated neutral incl. a) 3I0>, b) V0>, c) Cos-/SinPhi, d) Transient fct., e) Phi(V,I), f) admittance		-		
	Directional intermittent ground fault protection	lie dir>	•		
74TC	Trip circuit supervision	TCS			
79	Automatic reclosing, 3-pole	AR			
81	Frequency protection: "f>" or "f<" or "df/dt"	f>,<; df/dt>,<			
86	Lockout		•		
87N T	Restricted ground-fault protection	ΔΙΝ	•		
87L/ 87T	Option for line differential protection: including power transformer	ΔΙ	•		
	Option for line differential protection:charging- current compensation	ΔΙ	•		
	Broken-wire detection for differential protection				
90V	Automatic voltage control for 2 winding trans- former				
90V	Automatic voltage control for 3 winding trans- former		•		

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ANSI	Functions	Abbr.	ble	Template	
			Available	1	2
90V	Automatic voltage control for grid coupling trans- former		•		
FL	Fault locator, single-ended measurement	FL-one			
PMU	Synchrophasor measurement (1 PMU can be used for max. 8 voltages and 8 currents)	PMU	•		
AFD	Arc-protection (only with plug-in module ARC- CD-3FO)		•		
	Measured values, standard		•	•	
	Measured values, extended: Min, Max, Avg		•		
	Switching statistic counters		•	•	-
	Circuit breaker wear monitoring	Σlx, I²t, 2P			
	CFC (Standard, Control)		•		
	CFC arithmetic				
	Switching sequences function		-		
	Inrush current detection		-		
	External trip initiation		-		-
	Control		-		-
	Fault recording of analog and binary signals		•		-
	Monitoring and supervision				-
	Protection interface, serial		-		-
	Circuit Breaker				
	Disconnector		-		
	Region France: Overload protection for lines and cables 'PSL-PSC'		•		
	Region France: Overcurrent protection 'MAXI-L'		•		
	Region France: Net decoupling protection 'PDA'				
	Region France: Overload protection for trans- formers		•		
Function-p	pints class:			0	150

 Table 2.7/1
 SIPROTEC 7SD82 - Functions and application templates

- 1 DIFF Basic
- 2 DIFF overhead line